

Table 7. PAD District I—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-October 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks ^f
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 5,935	—	455,676	5,578	2,861	-51	0	468,276	1,826	0	13,519
Natural Gas Liquids and LRGs	6,930	16,037	8,734	—	27,016	464	—	1,069	597	56,587	8,063
Pentanes Plus	847	—	0	—	0	10	—	0	9	828	31
Liquefied Petroleum Gases	6,083	16,037	8,734	—	27,016	454	—	1,069	588	55,759	8,032
Ethane/Ethylene	1,610	0	0	—	0	0	—	0	0	1,610	0
Propane/Propylene	3,026	15,048	7,122	—	26,487	-36	—	0	188	51,531	5,839
Normal Butane/Butylene	1,038	2,330	1,082	—	588	413	—	226	400	3,999	1,890
Isobutane/Isobutylene	409	-1,341	530	—	-59	77	—	843	0	-1,381	303
Other Liquids	-7,952	—	109,640	—	1,220	-2,243	—	107,508	2,321	-4,678	17,011
Other Hydrocarbons/Oxygenates	19,899	—	2,389	—	0	-663	—	21,677	1,274	0	1,886
Unfinished Oils	—	—	19,461	—	192	34	—	25,457	0	-5,838	8,812
Motor Gasoline Blend. Comp.	-27,851	—	87,790	—	1,028	-1,602	—	61,522	1,047	0	6,248
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-12	—	-1,148	0	1,160	65
Finished Petroleum Products	29,520	584,702	277,944	—	799,927	-21,274	—	—	16,962	1,696,404	130,335
Finished Motor Gasoline	29,520	312,514	139,836	—	470,932	-8,024	—	—	2,373	958,453	42,689
Reformulated	—	191,442	65,831	—	96,680	-3,382	—	—	3	357,332	15,849
Oxygenated	16,687	3,798	0	—	0	16	—	—	0	20,469	69
Other	12,832	117,274	74,005	—	374,252	-4,658	—	—	2,370	580,651	26,771
Finished Aviation Gasoline	—	37	0	—	834	-41	—	—	0	912	116
Jet Fuel	—	26,139	13,970	—	124,599	402	—	—	180	164,126	10,615
Naphtha-Type	—	0	0	—	0	0	—	—	155	-155	0
Kerosene-Type	—	26,139	13,970	—	124,599	402	—	—	25	164,281	10,615
Kerosene	—	3,499	749	—	655	-78	—	—	768	4,213	3,179
Distillate Fuel Oil	—	137,424	64,838	—	190,784	-8,764	—	—	2,451	399,359	53,291
0.05 percent sulfur and under	—	70,445	24,219	—	123,755	-5,910	—	—	603	223,726	16,383
Greater than 0.05 percent sulfur ...	—	66,979	40,619	—	67,029	-2,854	—	—	1,847	175,634	36,908
Residual Fuel Oil	—	27,397	42,994	—	1,748	-4,660	—	—	5,676	71,123	13,094
Petrochemical Feedstocks ^e	—	4,617	2,839	—	-549	24	—	—	0	6,883	461
Special Naphthas	—	504	2,767	—	628	-51	—	—	473	3,477	64
Lubricants	—	5,110	918	—	5,907	-373	—	—	1,473	10,835	1,841
Waxes	—	169	439	—	0	82	—	—	297	229	231
Petroleum Coke	—	15,248	534	—	0	-175	—	—	3,119	12,838	169
Asphalt and Road Oil	—	32,127	8,060	—	4,370	510	—	—	112	43,935	4,437
Still Gas	—	19,545	0	—	0	0	—	—	0	19,545	0
Miscellaneous Products	—	372	0	—	19	-126	—	—	40	477	148
Total	34,433	600,739	851,994	5,578	831,024	-23,104	0	576,853	21,706	1,748,314	168,928

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."